Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2012 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	6,468			8,375	261	183	14,863	58	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,458	-18	553	223		129	522	327	2,238
Pentanes Plus		-18		32		-21	199	161	14
Liquefied Petroleum Gases	2,121		553	191		151	323	166	2,224
Ethane/Ethylene	984		17	0		47	-	-	954
Propane/Propylene	724		522	149		90	_	148	1,157
Normal Butane/Butylene	178		18	23		0	127	17	74
Isobutane/Isobutylene			-4	19		13	196	-	40
Other Liquids		941		1,309	37	265	1,794	221	6
Other Hydrocarbons		941		70	185	26	1,045	125	0
Hydrogen		541		70	196		196	123	0
Oxygenates (excluding Fuel Ethanol)		59		_	20	2	2	75	0
Renewable Fuels (including Fuel Ethanol)		882		67	-30	24	845	50	0
Fuel Ethanol <sup>5</sup>		817		63	-1	23	816	40	0
Renewable Fuels Except Fuel Ethanol		64		4	-29	2	29	10	0
Other Hydrocarbons				3	-1	0	2	10	0
Unfinished Oils				745		221	518	_	6
Motor Gasoline Blend.Comp. (MGBC)		0		494	-148	19	231	96	0
Reformulated		0		121	130	-34	261	24	0
Conventional		0		373	-278	53	-31	72	0
Aviation Gasoline Blend. Comp.				-	-270	-1	1	-	0
Finished Petroleum Products		1	17,674	626	177	4		2,544	15,929
Finished Motor Gasoline		1	8,770	35	150	-16		397	8,575
Reformulated		_	2,997	-	-89	-3		-	2,911
Conventional		1	5,772	35	239	-13		397	5,664
Finished Aviation Gasoline			11	0		-3		-	15
Kerosene-Type Jet Fuel			1,450	84		23		131	1,379
Kerosene			4	5		-1		7	3
Distillate Fuel Oil <sup>6</sup>			4,584	84	27	1		1,013	3,681
15 ppm sulfur and under <sup>7</sup>			4,142	59	27	107		672	3,448
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			100	11	-	-14		116	9
Greater than 500 ppm sulfur			342	15		-93		225	225
Residual Fuel Oil <sup>8</sup>			420	256		45		329	302
Less than 0.31 percent sulfur			37	47		13		NA	NA
0.31 to 1.00 percent sulfur			79 304	78		12		NA	NA NA
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			278	132 52		20 4		NA	NA 326
Naphtha for Petro. Feed. Use			182	26		4		_	204
Other Oils for Petro. Feed. Use			96	26		0		_	123
Special Naphthas			44	8		0		51	123
Lubricants			164	29		20		70	103
Waxes			9	6		20		6	8
Petroleum Coke			846	12		14		488	357
Marketable			623	12		14		488	134
Catalyst			223						223
Asphalt and Road Oil			353	53		-86		49	444
Still Gas			662						662
Miscellaneous Products			79	0		1		4	74
	1	924	18,226	10,533	474	582	17,179	3,150	18,173

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending states and attained.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.